CONTREE CAS AND LEEGING COMPANY	10th Rev. 2
CANCELLING	Oth Roy 2
	P.S.C. OF KY. ELECTRIC NO. 4
STANDARD RATE SCHEDULE R	
Residential Rate	
Applicable: In all territory served.	
Availability: Available for single-phase residential ser cooking, refrigeration, household appliances subject to the special terms and conditions and this Tariff.	and other domestic purposes,
Rate:	
Customer Charge: \$3.25 per meter per month	
Winter Rate: (Applicable during 8 monthly be periods of October through May	
First 600 kilowatt-hours per month Additional kilowatt-hours per month	5.945¢ per Kwh 4.640¢ per Kwh
Summer Rate: (Applicable during 4 monthly be periods of June through September 1	
All kilowatt-hours per month	6.514¢ per Kwh
Fuel Clause: The monthly amount computed at the charg increased or decreased in accordance with Sheet No. 24 of this Tariff.	PUBLIC SERVICE COMMISSION COMMISSION SES specified above shall che the Fuel Clause set forth on
Minimum Bill: The customer charge.	PURSUANT TO 807 HAIR 1:011
Prompt Payment Provision: The monthly bill will be rendered at the about minimum bills when applicable) plus an amount will be deducted provided bill date.	ove net charges (includingsmethan AGER unt equivalent to 5% thereof,
Applicability of Rules: Service under this rate schedule is subject tions governing the supply of electric serrariff.	to Company's rules and regula- rvice as incorporated in this

DATE OF ISSUE APP 11 20, 1989						DATE	EF	FECT	IVE	Ju.	Ly I,	1989		
ISSUED BY R. L.			I. R	yer		I	Pres:	id er	nt		Louisv	ille,	Kentucky	
			HAME	<i>y</i>			T	TLE				ADDRES	5	_^ //
Tssued	pursuant	to an	Order	of th	e PSC	of	Ky.	in	Case	No.	10440	dated	3/31/89	しい

	P.S.C. OF KY. ELECTRIC NO. 4
STANDARD RATE SCHEDULE R	
Residentia	al Rate
Applicable: In all territory served.	
Availability: Available for single-phase residents cooking, refrigeration, household app subject to the special terms and conditions of this Tariff.	liances and other domestic purposes,
ate:	
Customer Charge: \$3.25 per meter per	month
Winter Rate: (Applicable during 8 mor	
First 600 kilowatt-hours per month Additional kilowatt-hours per month	6.034¢ per Kwh 4.729¢ per Kwh
Summer Rate: (Applicable during 4 morphisms of June through	
All kilowatt-hours per month	6.603¢ per Kwh
Fuel Clause: The monthly amount computed at the increased or decreased in accordance Sheet No. 24 of this Tariff.	PUBLIC SERVICE COMMISSION charges specified Labove shall be with the Fuel Clause set forth on
Minimum Bill: The customer charge.	PURSUAR F FO 807 MAN 0.011, SECTION 9.41).
minimum bills when applicable) plus	the above met charges fine uding net an amount equivalent to 5% thereof, led bill is paid within 15 days from
Applicability of Rules: Service under this rate schedule is s tions governing the supply of elect Tariff.	subject to Company's rules and regula- cric service as incorporated in this
Aprîl 26, 1989	April 20, 1989

9th Rev. SHEET NO.

Issued pursuant to an Order of the PSC of Ky. on rehearing of Case No. 10064 dated 4/20/89

ISSUED BY_

President

TITLE

Louisville, Kentucky

CANCELLING 7th Rev. SHEET NO. 2 P.S.C. OF KY. ELECTRIC NO. 4 STANDARD RATE SCHEDULE R Residential Rate Applicable: In all territory served. Availability: Available for single-phase residential service for lighting, heating, cooking, refrigeration, household appliances and other domestic purposes, subject to the special terms and conditions set forth on Sheet Nos. 25 and 26 of this Tariff. Rate: Customer Charge: \$3.25 per meter per month Winter Rate: (Applicable during 8 monthly billing periods of October through May) First 600 kilowatt-hours per month	OUISVILLE GAS AND ELECTRIC COMPANY		8th Rev.	_SHEET NO	2
Residential Rate Applicable: In all territory served. Availability: Available for single-phase residential service for lighting, heating, cooking, refrigeration, household appliances and other domestic purposes, subject to the special terms and conditions set forth on Sheet Nos. 25 and 26 of this Tariff. Rate: Customer Charge: \$3.25 per meter per month Winter Rate: (Applicable during 8 monthly billing periods of October through May) First 600 kilowatt-hours per month		CANCELLING_			2
Applicable: In all territory served. Availability: Available for single-phase residential service for lighting, heating, cooking, refrigeration, household appliances and other domestic purposes, subject to the special terms and conditions set forth on Sheet Nos. 25 and 26 of this Tariff. Rate: Customer Charge: \$3.25 per meter per month Winter Rate: (Applicable during 8 monthly billing periods of October through May) First 600 kilowatt-hours per month				P.S.C. OF KY	. ELECTRIC NO. 4
Applicable: In all territory served. Availability: Available for single-phase residential service for lighting, heating, cooking, refrigeration, household appliances and other domestic purposes, subject to the special terms and conditions set forth on Sheet Nos. 25 and 26 of this Tariff. Rate: Customer Charge: \$3.25 per meter per month Winter Rate: (Applicable during 8 monthly billing periods of October through May) First 600 kilowatt-hours per month	STANDARD RATE SCHEDULE	R			
Availability: Available for single-phase residential service for lighting, heating, cooking, refrigeration, household appliances and other domestic purposes, subject to the special terms and conditions set forth on Sheet Nos. 25 and 26 of this Tariff. Rate: Customer Charge: \$3.25 per meter per month Winter Rate: (Applicable during 8 monthly billing periods of October through May) First 600 kilowatt-hours per month	Resident	ial Rate			
Available for single-phase residential service for lighting, heating, cooking, refrigeration, household appliances and other domestic purposes, subject to the special terms and conditions set forth on Sheet Nos. 25 and 26 of this Tariff. Rate: Customer Charge: \$3.25 per meter per month Winter Rate: (Applicable during 8 monthly billing periods of October through May) First 600 kilowatt-hours per month					
Customer Charge: \$3.25 per meter per month Winter Rate: (Applicable during 8 monthly billing periods of October through May) First 600 kilowatt-hours per month	Available for single-phase residen cooking, refrigeration, household apsubject to the special terms and con	pliances	and other	domestic	purposes,
Winter Rate: (Applicable during 8 monthly billing periods of October through May) First 600 kilowatt-hours per month	Rate:				
periods of October through May) First 600 kilowatt-hours per month	Customer Charge: \$3.25 per meter pe	r month			I
Additional kilowatt-hours per month					
Public Service commission Fuel Clause: The monthly amount computed at the charges eighed above shall be increased or decreased in accordance with the Fuel Clause set forth on	First 600 kilowatt-hours per month Additional kilowatt-hours per mont	h	6	5.023¢ per 4.717¢ per	Kwh I
Fuel Clause: PUBLIC SERVICE COMMISSION The monthly amount computed at the charges Eispecatied above shall be increased or decreased in accordance with the Fire Type Clause set forth on					
increased or decreased in accordance with the City Clause set forth on	All kilowatt-hours per month	•••••		5.593¢ per	r Kwh I
Sheet No. 24 of this Tariff.	Fuel Clause: The monthly amount computed at the increased or decreased in accordance Sheet No. 24 of this Tariff.	PUBLIC SER he charge ce with t	RVICE COMMIS REISPSCHFI DEFCHWEI CI	SSION ed above Lause set	shall be forth on
Minimum Bill: MAY 2 0 1988 The customer charge. PURSUMENT TO 507 KAR 5:011,	To a second			5:011.	
Prompt Payment Provision: The monthly bill will be rendered anythe above net charges (including net minimum bills when applicable) plus and amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.	Prompt Payment Provision: The monthly bill will be rendered a minimum bills when applicable) plus which amount will be deducted provi	SEC Bythe about Bythe about	TION 9 /1), /e. net chai ht: equival	ges (incl ent ^{ER} to 5%	thereof,
Applicability of Rules: Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.	Service under this rate schedule is tions governing the supply of elec	subject t etric serv	o Company's	s rules a corporate	nd regula- d in this

Louisville, Kentucky ISSUED BY_ ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064 dated 7/1/88

•	10th	Rev.	_SHEET	NO3
CANCELLING_	9th	Rev.	_SHEET	NO3

P.S.C. OF KY. ELECTRIC NO. 4

WH

Water Heating Rate

Applicable:

In all territory served.

Availability - RESTRICTED:

Available to residential and commercial customers for electric service to automatic storage electric water heaters of approved type, in conjunction with electric service for other purposes at the same location, under the terms and conditions herein specified. This rate schedule will continue to be available only to customers that were served hereunder on August 20, 1974, and will not be available for the addition of new customers.

Rate:

4.682¢ per kilowatt-hour.

Fuel Clause:

The monthly amount computed at the charges specified people shall be signed increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff. EFFECTIVE

Minimum Bill:

\$2.05 per month per heater.

JUL 1 1989

PURSUATA NU 807 NAN DOULL,

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net/ minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid with the 15 days from MANGER date.

Special Terms and Conditions:

- 1. To be eligible for service under this rate, water heaters must conform to the specifications herein set forth. Any water heater which does not conform to these specifications will be billed under the rate applicable to other electric service at the same premises.
- 2. Approved water heaters shall be of the automatic insulated storage type having a tank size not less than 30 gallons, equipped with either one or two 240-volt non-inductive heating elements, each controlled by a separate thermostat. Two-element heaters shall be so connected that only one element can be in operation at any one time.
- The water heater shall be served at 240 volts (nominal) through a separate meter over a special circuit run in conduit or approved flexible metallic cable with no service outlets in the circuit or on the heater.

DATE OF ISSUE_	Apr)i1 28, 1989	DATE EFFECTIVE	July 1, 1989		
ISSUED BY	R. L. Royer	President	Louisville, Kentucky		
-	NAME	TITLE	ADDRESS		
Issued pursuant	to an Order of the PSC	of Ky. in Case No.	. 10440 dated 3/31/89.		

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	9th	Rev.	_SHEET	NO3
CANCELLING				

P.S.C. OF KY. ELECTRIC NO. 4

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JIANUARU	NAIL	acamani	

WH

Water Heating Rate

Applicable:

In all territory served.

Availability - RESTRICTED:

Available to residential and commercial customers for electric service to automatic storage electric water heaters of approved type, in conjunction with electric service for other purposes at the same location, under the terms and conditions herein specified BLEnfs Wrate Oschedule will continue to be available only to customers that Owere we hereunder on August 20, 1974, and will not be available for the Maddition of new customers.

APR 2 0 1989

Rate:

4.771¢ per kilowatt-hour.

PURSUANT TO 807 KAN 5:011, SECTION 9 (1), /

Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

Minimum Bill:

\$2.05 per month per heater.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Special Terms and Conditions:

- 1. To be eligible for service under this rate, water heaters must conform to the specifications herein set forth. Any water heater which does not conform to these specifications will be billed under the rate applicable to other electric service at the same premises.
- 2. Approved water heaters shall be of the automatic insulated storage type having a tank size not less than 30 gallons, equipped with either one or two 240-volt non-inductive heating elements, each controlled by a separate thermostat. Two-element heaters shall be so connected that only one element can be in operation at any one time.
- 3. The water heater shall be served at 240 volts (nominal) through a separate meter over a special circuit run in conduit or approved flexible metallic cable with no service outlets in the circuit or on the heater.

DATE OF ISSUE

April 26, 1989

DATE EFFECTIVE

April 20, 1989

President Louisville, Kentucky

NAME

TIVLE

ADDRESS

Louisville, Kentucky

One of the PSC of Ky. on rehearing of Case No. 10064 dated 4/20/89.

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	8th	Rev.	_SHEET	NO	3
CANCELLING_					3

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

WH

Water Heating Rate

Applicable:

In all territory served.

Availability - RESTRICTED:

Available to residential and commercial customers for electric service to automatic storage electric water heaters of approved type, in conjunction with electric service for other purposes at the same location, under the terms and conditions herein specified. This rate schedule will continue to be available only to customers that were served hereunder on August 20, 1974, and will not be available for the addition of new customers.

Rate:

4.761¢ per kilowatt-hour.

Fuel Clause:

PUBLIC SERVICE COMMISSION

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

MAY 2 0 1988

Minimum Bill:

\$2.05 per month per heater.

PURSUANT TO 607 KAR 5:011, SECTION 9 (1), 7

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Special Terms and Conditions:

- 1. To be eligible for service under this rate, water heaters must conform to the specifications herein set forth. Any water heater which does not conform to these specifications will be billed under the rate applicable to other electric service at the same premises.
- 2. Approved water heaters shall be of the automatic insulated storage type having a tank size not less than 30 gallons, equipped with either one or two 240-volt non-inductive heating elements, each controlled by a separate thermostat. Two-element heaters shall be so connected that only one element can be in operation at any one time.
- 3. The water heater shall be served at 240 volts (nominal) through a separate meter over a special circuit run in conduit or approved flexible metallic cable with no service outlets in the circuit or on the heater.

DATE OF ISSUE	July) 19, 1988	DATE EFFECTIVE	May 20, 1988
ISSUED BY	R. T. Royer	President	Louisville, Kentucky
	NAME /	TITLE	ADDRESS
т		10 - C 17	N- 1006/ 1-4-1 7/1/00

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064 dated 7/1/88.

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	10th	Rev.	SHEET	NO	5
CANCELLING.	9th	Rev.	SHEET	NO	5
			P.S.C.	OF KY	. ELECTRIC NO. 4

STANDARD RATE SCHEDULE GS	
General Service Rate	
Applicable: In all territory served.	
Availability: Available to any customer for alternating current sor three-phase, for lighting, power, and other gen and delivered at one of Company's standard disprovided, however, that after February 28, 1983, the available for the addition of customers with committee kilowatts or more (such customers may take service used.). Service taken through each meter, as applicable). Service taken through each meter separately. If customer desires to take lighting three-phase meter, the customer shall furnish and formation or voltage regulatory equipment required service. Rate:	eral usage, measured stribution voltages; is rate shall not be nected loads of 200 ander Rate LC or Rate eter will be billed g service through a maintain any trans-
Customer Charge: \$3.85 per meter per month for single-phase service \$7.70 per meter per month for three-phase service	JUL 1 1989 PURSUANT TO 807 KAN 011, SECTION 9/(1)/
Winter Rate: (Applicable during 8 monthly billing periods of October through May)	BY: PUBLIC SERVICE COMMISSION MANAGER
All kilowatt-hours per month	. 6.376¢ per Kwh
Summer Rate: (Applicable during 4 monthly billing periods of June through September)	
All kilowatt-hours per month	. 7.154¢ per Kwh
Primary Service Discount: A discount of 5% will be allowed on the monthly accordance with the above charges when the custom distribution or transmission line voltage of 2300 furnishes installs and maintains complete substates.	ner takes service at volts or higher, and

furnishes, installs, and maintains complete substation s equipment necessary to take service at the voltage available at the point of connection.

Fuel Clause:

The monthly amount computed in accordance with the provisions specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

DATE O	F ISSUE_		April 2	3) 19	89		DATE	E	FFECT	IVE	Jul	Ly 1,	1989	
ISSUED	RY	4	K. I. R	ryon of er	ノ		Pres	id er	nt		Louisvi	ille,	Kentuck	у
			HAME	/			т	TLE				ADDR	E B S	
Issued	pursuant	to an	n Order	of t	he PSC	of	Ky.	in	Case	No.	10440	date	1 3/31/8	9.

_	9th	Rev.	_SHEET	NO	5
CANCELLING_				_	5
			P.S.C.	OF KY.	ELECTRIC NO. 4

STANDARD RATE SCHEDULE GS	
General Service Rate	
Applicable: In all territory served.	
Availability: Available to any customer for alternating current service, single-phase or three-phase, for lighting, power, and other general usage, measured and delivered at one of Company's standard distribution voltages; provided, however, that after February 28, 1983, this rate shall not be available for the addition of customers with connected loads of 200 kilowatts or more (such customers may take service under Rate LC or Rate LP, as applicable). Service taken through each meter will be billed separately. If customer desires to take lighting service through a three-phase meter, the customer shall furnish and maintain any transformation or voltage regulatory equipment required for such lighting service. PUBLIC SERVICE COMMISSION OF KENTICKY EFFECTIVE	
Customer Charge: \$3.85 per meter per month for single-phase service \$7.70 per meter per month for three-phase serviceSUANG to 807 NAN 0.011, SECTION 9 (1), Winter Rate: (Applicable during 8 monthly billing	
periods of October through May) PUBLIC SERVICE COMMISSION MANAGER All kilowatt-hours per month 6.465¢ per Kwh	
Summer Rate: (Applicable during 4 monthly billing periods of June through September)	
All kilowatt-hours per month 7.243¢ per Kwh	
Primary Service Discount: A discount of 5% will be allowed on the monthly amount computed in accordance with the above charges when the customer takes service at distribution or transmission line voltage of 2300 volts or higher, and furnishes, installs, and maintains complete substation structure and all equipment necessary to take service at the voltage available at the point of connection.	
Fuel Clause: The monthly amount computed in accordance with the provisions specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.	

DATE OF ISSUE_	April 26, 1989	_DATE EFFECTIVE	EApril 20, 1989	ν(
_	Litayer	President	Louisville, Kentucky	1,9
ISSUED BY	NAME NAME	TITLE	ADDRESS (,	,
Issued pursuant to	an Order of the PSC of Ky.	on rehearing of Cas	se No. 10064 dated 4/20/89.	

8th	Rev.	_SHEET	NO	5
CANCELLING_7th	Rev.	_SHEET	NO	5

P.S.C. OF KY, ELECTRIC NO. 4

STANDARD RATE SCHEDULE

GS

General Service Rate

Applicable:

In all territory served.

Availability:

Available to any customer for alternating current service, single-phase or three-phase, for lighting, power, and other general usage, measured and delivered at one of Company's standard distribution voltages; provided, however, that after February 28, 1983, this rate shall not be available for the addition of customers with connected loads of 200 kilowatts or more (such customers may take service under Rate LC or Rate LP, as applicable). Service taken through each meter will be billed separately. If customer desires to take lighting service through a three-phase meter, the customer shall furnish and maintain any transformation or voltage regulatory equipment required for such lighting service.

Rate:

Customer Charge:

\$3.85 per meter per month for single-phase service \$7.70 per meter per month for three-phase service

(Applicable during 8 monthly billing Winter Rate:

periods of October three stelles may mission

OF KENTUCKY

BY: AND LOCALIST OF MANAGER

All kilowatt-hours per month . . . FFFECTIVE. . . . 6.454¢ per Kwh

Summer Rate: (Applicable during 4 monthly billing

periods of June through September)

All kilowatt-hours per month . SECTION 9 (1), 7.232¢ per Kwh

Primary Service Discount:

A discount of 5% will be allowed on the monthly amount computed in accordance with the above charges when the customer takes service at distribution or transmission line voltage of 2300 volts or higher, and furnishes, installs, and maintains complete substation structure and all equipment necessary to take service at the voltage available at the point of connection.

Fuel Clause:

The monthly amount computed in accordance with the provisions specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

May 20, 1988 DATE EFFECTIVE____ DATE OF ISSUE Louisville, Kentucky President ISSUED BY

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064 dated 7/1/88

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10th	Rev.	SHEET	NO	7
CANCELLING 9th	Rev.	_SHEET	NO	7

P.S.C. OF KY, ELECTRIC NO. 4

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Special Rate for Electric Space Heating Service PUBLIC SERVICE COMMISSION

Rate GS

EFFECTIVE

Applicable:

To General Service Rate GS.

1 1989

Availability:

PURSUANT 70 807 KAR 5:011, The special rate set forth in this rider shall be available during the eight monthly billing periods from October through May (hereinafter called "heating season") to customers regularly taking electric service under Rate GS. Such special rate shall apply to separately metered service to MANAGER electric space heating equipment installed and operated in accordance with the terms and conditions herein set forth.

Rate:

For all consumption recorded on the separate meter during the heating season the rate shall be 4.646¢ per kilowatt-hour. This special rate shall be subject to the Primary Service Discount, Fuel Clause and Prompt Payment Provision as are embodied in Rate GS. During the four non- heating season months any electric usage recorded on the separate space heating meter shall be billed at the Kwh charge under Rate GS.

R

\$6.90 per month for each month of the "heating season." This minimum charge is in addition to the regular monthly minimum of Rate GS to which this rider applies.

Special Terms and Conditions:

- 1. Service under this rider is available only upon written application and subject to Company's inspection for the purpose of establishing eligibility of customer's heating installation for service hereunder. All electrical equipment and wiring, including provision for the installation of Company's meters, shall be subject to the approval of the Company.
- 2. The design, type, and manner of operation of customer's space heating installation served hereunder must be acceptable to Company. The heating equipment shall be of approved type, designed and used as the primary and predominating source of heat during the full heating season for a building or an enclosed and well-defined section of a building. Under no circumstances will this rider apply to an electric heating installation used as a supplement to some other form of space heating.
- 3. The heating equipment served hereunder shall be supplied with electrical energy through one or more special circuits so designed and constructed that no other electricity-consuming devices may be connected thereto. Provided, however, that when air cooling or air circulating equipment is

DATE OF ISSUE_	April 28, 1989	DATE EFFECTIVE	July 1, 1989
ISSUED BY	R. L. Røyer	President	Louisville, Kentucky
	NAME	TITLE	ADDRESS A
Issued pursuant	to an Order of the PSC	of Ky. in Case No	. 10440 dated 3/31/89.

9th	Rev.	_SHEET	NO7
CANCELLING 8th	Rev.	_SHEET	NO7

P.S.C. OF KY, ELECTRIC NO. 4

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STA	(IN I)	ARI	K I	HH.K

Special Rate for Electric Space Heating Service Rate GS

Applicable:

To General Service Rate GS.

Availability:

The special rate set forth in this rider shall be available during the eight monthly billing periods from October through May (hereinafter called "heating season") to customers regularly taking electric service under Rate GS. Such special rate shall apply to separately metered service to electric space heating equipment installed and operated in accordance with the terms and conditions herein set forth.

Rate:

For all consumption recorded on the separate meter during the heating season the rate shall be 4.735¢ per kilowatt-hour Blithis special rate shall be subject to the Primary Service Discount, Fuel Clause and Prompt Payment Provision as are embodied in Rate GS. During the four heating season months any electric usage recorded on the separate space heating meter shall be billed at the Kwh charge under Rate GS.

Minimum Bill:

nimum Bill: PURSUALT TO 8.77 This on inimum \$6.90 per month for each month of the "heating season, 9 This on inimum charge is in addition to the regular monthly minimum of Rare GS to which production and placed account of the formation of this rider applies. PUBLIC SERVICE COMMISSION MANAGER

Special Terms and Conditions:

- 1. Service under this rider is available only upon written application and subject to Company's inspection for the purpose of establishing eligibility of customer's heating installation for service hereunder. All electrical equipment and wiring, including provision for the installation of Company's meters, shall be subject to the approval of the Company.
- 2. The design, type, and manner of operation of customer's space heating installation served hereunder must be acceptable to Company. The heating equipment shall be of approved type, designed and used as the primary and predominating source of heat during the full heating season for a building or an enclosed and well-defined section of a building. Under no circumstances will this rider apply to an electric heating installation used as a supplement to some other form of space heating.
- 3. The heating equipment served hereunder shall be supplied with electrical energy through one or more special circuits so designed and constructed that no other electricity-consuming devices may be connected thereto. Provided, however, that when air cooling or air circulating equipment is

DATE OF ISSUE	April 26, 1989	DATE EFFECTIV	April 20, 1989	_ 4
ISSUED BY	R. I. Royer	President	Louisville, Kentucky	_۱۱۷ ّ
	HAME	TITLE	ADDRESS	U
Issued pursuant to	o an Order of the PSC of Ky	. on rehearing of Ca	ase No. 10064 dated 4/20/89	∍.

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	8th	Rev.	_SHEET	NO	7
CANCELLING_			-		7

OF KENTUCKY

REFECTIVE

P.S.C. OF KY, ELECTRIC NO. 4

STANDARD RID

Special Rate for Electric Space Heating Service Rate GS

Applicable:

To General Service Rate GS.

Availability:

The special rate set forth in this rider shall be available during the eight monthly billing periods from October through May (hereinafter called "heating season") to customers regularly taking electric service under Rate GS. Such special rate shall apply to separately metered service to electric space heating equipment installed and operated in accordance with the terms and conditions herein set forth.

Rate:

For all consumption recorded on the separate meter during the heating season the rate shall be 4.726¢ per kilowatt-hour. This special rate shall be subject to the Primary Service Discount, Fuel Clause and Prompt Payment Provision as are embodied in Rate GS. During the four non- heating season months any electric usage recorded on the separate space heating meter shall be billed at the Kwh charge under Rate GS.

Minimum Bill:

\$6.90 per month for each month of the "heating season." This minimum charge is in addition to the regular monthly minimum of Rate GS to which this rider applies. PUBLIC SERVICE COMMISSION

Special Terms and Conditions:

- 1. Service under this rider is available only upon written application and subject to Company's inspection for the purpose of establishing eligibility of customer's heating installation Afgro service hereunder. All electrical equipment and wiring, including provision for the installation of Company's meters, shall be subject to the Approval of the Company. BY: _x Keride Stille
- 2. The design, type, and manner of operation of costomer sinspace heating installation served hereunder must be acceptable to Company. The heating equipment shall be of approved type, designed and used as the primary and predominating source of heat during the full heating season for a building or an enclosed and well-defined section of a building. Under no circumstances will this rider apply to an electric heating installation used as a supplement to some other form of space heating.
- 3. The heating equipment served hereunder shall be supplied with electrical energy through one or more special circuits so designed and constructed that no other electricity-consuming devices may be connected thereto. Provided, however, that when air cooling or air circulating equipment is

	NAME U	TITLE	ADDRES5
ISSUED BY	R. L. Royer	President	Louisville, Kentucky
DAIL 0, 10001	(
DATE OF ISSUE	July 19,) 1988	DATE EFFECTI	VE May 20, 1988

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064 dated 7/1/88.

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·	10th	Rev.	_SHEET	NO
CANCELLING_	9th	Rev.	_SHEET	NO10

STANDARD RATE SCHEDULE LC	
Large Commercial R	Rate
Applicable: In all territory served.	
Availability: This schedule is available for alternating whose monthly demand is less than 2,000 kiloing and power requirements are purchased unservice location.	owatts and whose entire light-
Rate:	earesteen a low man 5
Customer Charge: \$16.90 per delivery point	per month. PURSUAGE FOR 807 KAN 5
Demand Charge:	Secondary Primary Distribution MAN
Winter Rate: (Applicable during 8 month) billing periods of October through May)	*****
All kilowatts of billing demand	\$7.25 per Kw \$5.61 per Kw per month per month
Summer Rate: (Applicable during 4 monthly billing periods of June through September	
All kilowatts of billing demand	\$10.33 per Kw \$8.42 per Kw per month per month
Energy Charge: All kilowatt-hours per month	h 3.192¢ per Kwh
Determination of Billing Demand: The monthly billing demand shall be the high	hest average load in kilowatts

The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined during the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

Where light and power service at a single service location are measured through separate meters, the highest 15-minute demands for each character of service shall be combined for billing purposes.

Primary Distribution Service:

The above demand charge for primary distribution service is predicated on the customer's taking service at the applicable voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2400/4160Y, 7200/12,470Y, 13,800 or 34,500.

DATE OF ISSUE	Aprj1 28) 1989	DATE EFFECTIVE	EJuly 1, 1989	
ISSUED BY	R. L. Royer	President	Louisville, Kentucky	,\/ ⁽
	NAME	TITLE	ADDRESS	۷ <i>۱</i> ٬
Issued pursuant	to an Order of the PSC	of Ky. in Case No	. 10440 dated 3/31/89.	Ů

 9th	Rev.	_SHEET NO	10
		_SHEET NO	

P.S.C.	OF	KY.	FI	FCTRIC	NO 4

OF KENTUCKY STANDARD RATE SCHEDULE LC Large Commercial Rate APR 2 0 1989 Applicable: PURSUANT TO 807 KAR 5:011, In all territory served. SECTION 9 (1), Availability: This schedule is available for alternating current service to customers whose monthly demand is less than 2,000 kilowatts and whose entire lighting and power requirements are purchased under this schedule at a single service location. Rate: Customer Charge: \$16.90 per delivery point per month. Secondary Primary Demand Charge: Distribution Distribution Winter Rate: (Applicable during 8 monthly

Summer Rate: (Applicable during 4 monthly

billing periods of October through May)

All kilowatts of billing demand

All kilowatts of billing demand

billing periods of June through September)

\$10.33 per Kw per month

\$7.25 per Kw

per month

\$8.42 per Kw per month

\$5.61 per Kw

per month

Energy Charge: All kilowatt-hours per month 3.281¢ per Kwh

Determination of Billing Demand:

The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined during the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

Where light and power service at a single service location are measured through separate meters, the highest 15-minute demands for each character of service shall be combined for billing purposes.

Primary Distribution Service:

The above demand charge for primary distribution service is predicated on the customer's taking service at the applicable voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2400/4160Y, 7200/12,470Y, 13,800 or 34,500.

April 20, 1989 264 1989 DATE OF ISSUE DATE EFFECTIVE_ Rox President Louisville, Kentucky ISSUED BY. TITLE

Issued pursuant to an Order of the PSC of Ky. on rehearing of Case No. 10064 dated 4/20/89.

Ι

STANDARD RATE SCHEDULE

Applicable:

Availability:

Rate:

SVILLE GAS AND ELECTRIC COMPANY	8th Rev. SHEET NO. 10
CANCELLING	7th Rev. SHEET NO. 10
CARCELING	P.S.C. OF KY. ELECTRIC NO. 4
ANDARD RATE SCHEDULE LC	
Large Commercial Ra	te
plicable: n all territory served.	
railability: This schedule is available for alternating of whose monthly demand is less than 2,000 kilowing and power requirements are purchased undeservice location.	atts and whose entire light-
ite:	
Customer Charge: \$16.90 per delivery point p	er month.
<pre>Demand Charge: Winter Rate : (Applicable during 8 monthly billing periods of October through May)</pre>	Secondary Primary <u>Distribution</u> <u>Distribution</u>
All kilowatts of billing demand	\$7.25 per Kw \$5.61 per Kw per month per month
Summer Rate: (Applicable during 4 monthly billing periods of June through September)	
All kilowatts of billing demand	\$10.33 per Kw \$8.42 per Kw per month per month
Energy Charge: All kilowatt-hours per month	3.272¢ per Kwh
termination of Billing Demand: The monthly billing demand shall be the higher recorded during any 15-minute interval in the not less than 50% of the maximum demand similar preceding months; nor less than 25 kiloustomer served under this rate schedule on Months.	e monthly billing period; but ilarly determined during the owatts (10 kilowatts to any

EFFECTIVE

UBLIC SERVICE COMMISSION MANAGER

Determination of Billing Demand:

Where light and power service at a single service location are measured through separate meters, the highest 15-minute plemands for each character of service shall be combined for billing purposes. OF KENTUCKY

Primary Distribution Service:

The above demand charge for primary distribution service is predicated on the customer's taking service at the applicable voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage ian The momentals. primary distribution voltages of Company, where available; | are 1240074160Y, 7200/12,470Y, 13,800 or 34,500.

May 20, 1988 DATE EFFECTIVE_ DATE OF ISSUE_ Louisville, Kentucky President ISSUED BY_

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064 dated 7/1

8th Rev. 11-A
SHEET NO. 11-A
CANCELLING 7th Rev. SHEET NO. 11-A

P.S.C. OF KY, ELECTRIC NO. 4

STANDARD RATE SCHEDULE - LC-TOD
Large Commercial Time-of-Day Rate
Applicable: In all territory served.
Availability: This schedule is available for alternating current service to customers whose monthly demand is equal to or greater than 2,000 kilowatts and whose entire lighting and power requirements are purchased under this schedule at a single service location.
Rate: 1 1989
Customer Charge: \$17.20 per delivery point per month Demand Charge: \$17.20 per delivery point per month SECTION 9 (1)
Basic Demand Charge Secondary Distribution
Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined during any of the ll preceding months.
Peak Period Demand Charge Summer Peak Period
Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined during any of the 11 preceding months.
Energy Charge
Summer Peak Period is defined as weekdays, except holidays as recognized by Company, from 9 A.M. to 11 P.M. local time, during the 4 monthly billing periods of June through September.
Winter Peak Period is defined as weekdays, except holidays as recognized by Company, from 6 A.M. to 10 P.M. local time, during the 8 monthly billing periods of October through May.
ATE OF ISSUE April 28, 1989 DATE EFFECTIVE July 1, 1989

Issued pursuant to an Order of the PSC of Ky. in Case No. 10440 dated 3/31/89.

President

IL Royer

ISSUED BY__

11-89

		7th I	Rev.	_SHEET N	10	11-A
	CANCELLING.	6th I	Rev.	_SHEET N	10	11-A
				P.S.C. O	F KY.	LECTRIC NO.
STANDARD RATE SCHEDULE L	C-TOD					
Large Commerci	.al Time-of-	Day Ra	te			
Applicable: In all territory served.						
Availability: This schedule is available for a whose monthly demand is equal to whose entire lighting and power schedule at a single service local	to or great requiremen	er tha	in 2 ∐Goû	,000 k	:ilowa IOMM JCKY	atts and
Rate:			ſ.;			
Customer Charge: \$17.20 per deli	ivery point	per mo	nth SUAM	PR 2 0 T TO 80	7 KAF	R 5:011,
Demand Charge:		<i>(</i>	SE W.	CTION	9/1)	L
Basic Demand Charge Secondary Distribution Primary Distribution		EY: PUBL	\$55. \$3. \$1.	MCE COMM 68 per 99 per	SSION A Kw p Kw p	MANAGER per month per month
Applicable to the highest average any 15-minute interval in the than 50% of the maximum demand 11 preceding months.	he monthly	billin	g pe	riod,	but	not less
Peak Period Demand Charge Summer Peak Period						er month
Applicable to the highest average any 15-minute interval of the monthly billing period, but similarly determined during to	e peak peri not less tl	od, as han 50%	def of	ined h	ereir aximu	, in the
Energy Charge			• •	3	.281	per Kwh
Summer Peak Period is defined as w Company, from 9 A.M. to 11 P.M. periods of June through September.	local time,	cept ho	olida g the	ys as e 4 mo	reco _i nthly	gnized by billing
Winter Peak Period is defined as w Company, from 6 A.M. to 10 P.M. periods of October through May.	eekdays, ex local time,	cept ho	olida g the	ys as e 8 mo	recognthly	gnized by billing

April 20, 1989 DATE EFFECTIVE DATE OF ISSUE President Louisville, Kentucky ISSUED BY... TITLE

Issued pursuant to an Order of the PSC of Ky. on rehearing of Case No. 10064 dated 4/20/89.

6th Rev. SHEET NO.__ 11-A CANCELLING 5th Rev. SHEET NO. 11-A

P.S.C. OF KY, ELECTRIC NO. 4

STANDARD RATE SCHEDULE LC-TOD	
Large Commercial Time-of-Day Rate	
Applicable: In all territory served.	
Availability: This schedule is available for alternating current service to customers whose monthly demand is equal to or greater than 2,000 kilowatts and whose entire lighting and power requirements are purchased under this schedule at a single service location.	Т
Rate:	ļ
Customer Charge: \$17.20 per delivery point per month	Ι
Demand Charge:	
Basic Demand Charge Secondary Distribution \$3.68 per Kw per month Primary Distribution	I
Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined during any of the ll preceding months.	
Peak Period Demand Charge Summer Peak Period	I
Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined during any of the 11 preceding months.	
Energy Charge	1
PUBLIC SERVICE COMMISSION Summer Peak Period is defined as weekdays, except holidays as recognized by Company, from 9 A.M. to 11 P.M. local time, during the 4 monthly billing periods of June through September.	
Winter Peak Period is defined as weekdays, except holidays as recognized by Company, from 6 A.M. to 10 P.M. local Periods of October through May. SECTION 9 (1)	Т
PUBLIC SERVICE COMMISSION MANAGER July 19, 1988 DATE FEFECTIVE May 20, 1988	
Thanks	V
ISSUED BY R. L. Royer President Louisville, Kentucky NAME TITLE ADDRESS	5 ^t
Issued pursuant to an Order of the PSC of Ky. in Case No. 10064 dated 7/1/88.	0

_10th	Rev.	SHEET	NO	12
CANCELLING 9th	Rev.	_SHEET	NO	12

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE LP	
Industrial Power Rate	
Applicable: In all territory served.	
Availability: This schedule is available for three-phase industrial power and lighting service to customers whose monthly demand is less than 2,000 kilowatts, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. As used herein the term "industrial" shall apply to any activity engaged primarity in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage.	SSION
Rate: 1 1989	
Customer Charge: \$41.70 per delivery point per month SECTION 9 (1) Secondary Primary Transmission Demand Charge: Distribution Distribution	/ Elsam
All kilowatts of billing demand \$8.99 per Kw \$7.02 per Kw \$5.86 per Kw per month per month	MARIER
Energy Charge: All kilowatt-hours per month 2.751¢ per Kwh	R
Determination of Billing Demand: The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 70% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 50% of the maximum demand similarly determined during any of the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).	
Primary Distribution and Transmission Line Service: The above demand charges for primary distribution and transmission line service are predicated on the customer's taking service at the applicable available voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2,400/4,160Y, 7,200/12,470Y, 13,800, or 34,500. The transmission line voltages of Company, where available, are 69,000, 138,000 and 345,000.	
	,

DATE OF ISSUE April 28, 1989 DATE EFFECTIVE July 1, 1989

R. L. Royer President Louisville, Kentucky

NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10440 dated 3/31/89.

	9th	Rev.	_SHEET	NO	12
CANCELLING	8th	Rev.	_SHEET	NO	12

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE	LP	PUBLIC SERVICE (
Inc	dustrial Power Rate	EFFECTI	VE
Applicable:		APR 2 0	1989
In all territory served.		PURSUANT TO SC SECTION	
Availability: This schedule is available service to customers whose the customer to furnish a voltage regulatory equipmen the term "industrial" shal manufacturing or to any oth not exceed 10% of total usa	monthly demand is and maintain all no at required for light. I apply to any ac ther activity where	less than 2,00 ecessary transfating usage. As tivity engaged	ormation and sused herein primarily in
Rate:			
Customer Charge: \$41.70 pe	r delivery point pe	r month	
Demand Charge:	Secondary Distributio	-	Transmission Line
All kilowatts of billing d	lemand \$8.99 per K per month	-	
Energy Charge: All kilowa	tt-hours per month		2.840¢ per Kwh
Determination of Billing Dema The monthly billing demand recorded during any 15-minu not less than 70% of the right the four billing periods of months; nor less than 50% during any of the 11 precision kilowatts to any customer 1964).	shall be the higher the interval in the maximum demand similed June through Septer of the maximum ceding months; nor	monthly billing larly determine mber within the demand similarl less than 25 k	g period; but d for any of ll preceding y determined tilowatts (10
Primary Distribution and Tran The above demand charges as service are predicated on available voltage and fur substation structure and a voltage. The nominal pri available, are 2,400/4,1600 mission line voltages of Co 345,000.	for primary distributed the customer's taking installing all equipment necessimary distribution 17, 200/12,4704, 13	oution and transing service at the service at the service service service services of Constances of	he applicable aing complete rvice at such ompany, where . The trans-

DATE OF ISSUE_	April 26, 1989	DATE EFFECTIVE	April 20, 1989	g
ISSUED BY	R. L. Royer	President	Louisville, Kentucky	5'
	NAME /	TITLE	ADDRESS ()	
Issued pursuant to	an Order of the PSC of K	y. on rehearing of Case	No. 10064 dated 4/20/89.	

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_	8th	Rev.	_SHEET	NO	12
CANCELLING_					12

P.S.C. OF KY, ELECTRIC NO. 4

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Ι

STANDARD RATE SCHEDULE

LP

Industrial Power Rate

Applicable:

In all territory served.

Availability:

This schedule is available for three-phase industrial power and lighting service to customers whose monthly demand is less than 2,000 kilowatts, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. As used herein the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage.

Rate:

Customer Charge: \$41.70 per delivery point per month

Demand Charge:

Secondary Primary Transmission Distribution Distribution Line \$8.99 per Kw \$7.02 per Kw \$5.86 per Kw

All kilowatts of billing demand

per month per month per month

Energy Charge: All kilowatt-hours per month 2.832¢ per Kwh

Determination of Billing Demand:

The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 70% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 50% of the maximum demand similarly determined during any of the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

Primary Distribution and Transmission Line Service:

The above demand charges for primary distribution and transmission line service are predicated on the customer's taking service at che appincable available voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2,400/4,160Y, 7,200/12,470Y, 13,800, 10 3/4,50088 The transmission line voltages of Company, where available, are 69,000, 138,000 and PURSUANT TO 607 KAR 5:011. 345,000. SECTION 9/(1),

YICE COMMISSION MANAGER

May 20, 1988 DATE EFFECTIVE_ Louisville, Kentucky President Issued pursuant to an Order of the PSC of Ky. in Case No. 10064 dated 7/1/88

8th	Rev.	SHEET	NO15-A
CANCELLING 7th	Rev.	SHEET	NO. 15-A

P.S.C. OF KY. ELECTRIC NO. 4
STANDARD RATE SCHEDULE LP-TOD
Industrial Power Time-of-Day Rate
Applicable: In all territory served.
Availability: This schedule is available for three-phase industrial power and lighting service to customers whose monthly demand is equal to or greater than 2,000 kilowatts, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. As used herein the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage. Company reserves the right to decline to serve any new load of more than 50,000 kilowatts under this rate schedule.
Rate: 1 1969
Customer Charge: \$42.55 per delivery point per month
Demand Charge:
Basic Demand Charge Secondary Distribution
Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 70% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 50% of the maximum demand similarly determined during any of the 11 preceding months.
Peak Period Demand Charge Summer Peak Period
Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 70% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 50% of the maximum demand similarly determined during any of the 11 preceding months.
Energy Charge
Summer Peak Period is defined as weekdays, except holidays as recognized by Company, from 9 A.M. to 11 P.M. local time, during the 4 monthly billing periods of June through September.

DATE EFFECTIVE July 1, 1989 ${\tt President}$ ISSUED BY___

Issued pursuant to an Order of the PSC of Ky. in Case No. 10440 dated 3/31/89.

7 t	h	Rev.	SHEET	15-A	
CANCELLING 6t	h	Rev.		15 A	_

P.S.C. OF KY, ELECTRIC NO. 4 LP-TOD STANDARD RATE SCHEDULE Industrial Power Time-of-Day Rate Applicable: In all territory served. Availability: This schedule is available for three-phase industrial power and lighting service to customers whose monthly demand is equal to or greater than 2,000 kilowatts, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. As used herein the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any pother ractivity, where the usage for lighting does not exceed 10% of total usage EN Company reserves the right to decline to serve any new load of more than 50,000 kilowatts under this rate schedule. APR 2 0 1989 Rate: Customer Charge: \$42.55 per delivery point personth TO 807 MAR 5:011. SECTION 9/(1),/ Demand Charge: Basic Demand Charge PUBLIC SERVICE COMMISSION MANAGER month Secondary Distribution . . . Primary Distribution \$3.30 per Kw per month Transmission Line \$2.10 per Kw per month Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 70% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 50% of the maximum demand similarly determined during any of the 11 preceding months. Peak Period Demand Charge \$5.51 per Kw per month \$2.92 per Kw per month Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 70% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 50% of the maximum demand similarly determined during any of the 11 preceding months. 2.840¢ per Kwh Energy Charge

Summer Peak Period is defined as weekdays, except holidays as recognized by Company, from 9 A.M. to 11 P.M. local time, during the 4 monthly billing periods of June through September.

April 20, 1989 DATE OF ISSUE_ DATE EFFECTIVE_ Louisville, Kentucky President ISSUED BY

Issued pursuant to an Order of the PSC of Ky. on rehearing of Case No. 10064 dated 4/20/89

TITLE

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6th Rev. SHEET NO. 15-A

CANCELLING	5th	Rev.	CHEET	NO	15 - A
CANCELLING	2 611	TIC V .	SMEET	NO	10 11

STANDARD RATE SCHEDULE LP-TOD
Industrial Power Time-of-Day Rate
Applicable: In all territory served.
Availability: This schedule is available for three-phase industrial power and lighting service to customers whose monthly demand is equal to or greater than 2,000 kilowatts, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. As used herein the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage. Company reserves the right to decline to serve any new load of more than 50,000 kilowatts under this rate schedule.
Rate: PUBLIC SERVICE COMMISSION
OF KENTUCKY Customer Charge: \$42.55 per delivery point per month
Demand Charge:
Secondary Distribution Primary Distribution PURSUANT 10 507 KAR 5:011, \$3.30 per Kw per month Transmission Line
Peak Period Demand Charge Summer Peak Period
Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 70% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 50% of the maximum demand similarly determined during any of the 11 preceding months.
Energy Charge
Summer Peak Period is defined as weekdays, except holidays as recognized by Company, from 9 A.M. to 11 P.M. local time, during the 4 monthly billing periods of June through September.
billing periods of June through September.

DATE OF ISSUE	July 19, 1988	DATE EFFECTIV	E May 20, 1988
ISSUED BY	R. L. Royer	President	Louisville, Kentucky
155020 61	NAME O	TITLE	ADDRESS
Issued nursuant	to an Order of the	PSC of Kv. in Case	No. 10064 dated 7/1/88.

ELECTRIC COMPANY			
	6th Rev	SHEET NO	15-D
CANCELLING.		SHEET NO.	15 - D
		P.S.C. OF KY	Y. ELECTRIC NO. 4
SPPC-I			
Small Power Production and C Purchase Schedule	-	ion	
served.			

Availability:

Applicable:

Available to any small power production or cogeneration "qualifying facility" with capacity of 100 Kw or less as defined by the Kentucky Public Service Commission Regulation 807 KAR 5:054, and which contracts to sell energy or capacity or both to the Company.

Rates for Purchases from Qualifying Facilities:

In all territory served.

Payment:

The Company shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 15 days of the date the bill is rendered. In lieu of such payment plan, the Company will, upon written request, credit the Customer's account for such purchases.

Term of Contract:

For contracts which cover the purchase of energy only, the term shall be one year, and shall be self-renewing from year-to-year thereafter, unless cancelled by either party on one year's written notice SERVICE COMMISSION OF KENTUCKY

For contracts which cover the purchase of capacity and energy, the term shall be 20 years.

OCT 2 7 1988

D

Terms and Conditions:

PURSUANT TO 207 KAR 5:011,

1. Qualifying facilities shall be required to pay for any ladditional interconnection costs, to the extent that y such costs are in excess of those that the Company would have intuitied in for the qualifying facility's output had not been purchased.

	NAME	TITLE	ADDRES5
ISSUED BY	R. L. Royer	President	Louisville, Kentucky
DA 12 01 10002	1/ Mangal		
DATE OF ISSUE	September 27, 1988	DATE EFFECTIVE	October 27, 1988

Issued pursuant to an Order of the PSC of Ky. in Case No. 8566(D) dated 6/28/84

_	6th	Rev.	SHEET NO	15-F
ANCELLING	5th	Rev.	SHEET NO	15-F

P.S.C. OF KY, ELECTRIC NO. 4

SPPC-II

Small Power Production and Cogeneration Purchase Schedule

Applicable:

In all territory served.

Availability:

Available to any small power production or cogeneration "qualifying facility" with capacity over 100 Kw as defined by the Kentucky Public Service Commission Regulation 807 KAR 5:054, and which contracts to sell energy or capacity or both to the Company.

Rates for Purchases from Qualifying Facilities:

Energy Component Per Kilowatt-Hour Delivered 2.016¢

Capacity Component Per Kilowatt-Hour Delivered415¢

Payment:

The Company shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 15 days of the date the bill is rendered. In lieu of such payment plan, the Company will, upon written request, credit the Customer's account for such purchase.

Term of Contract:

For contracts which cover the purchase of energy only, the term shall be one year, and shall be self-renewing from year-to-year thereafter, unless cancelled by either party on one year's written no Ediber SERVICE COMMISSION OF KENTUCKY

For contracts which cover the purchase of capacity and energy E the term shall be 20 years.

OCT 2 7 1988

Terms and Conditions:

PURSUANT TO 807 KAR 5:011 Qualifying facilities shall be required to pay formany additional interconnection costs, to the extent that such costs are in excess of those that the Company would have incurred the qualifying facility's output had not been purchased.

September 27, 1988 October 27, 1988 DATE OF ISSUE_ DATE EFFECTIVE ISSUED BY.

Louisville, Kentucky President

Issued pursuant to an Order of the PSC of Ky, in Case No. 8566(D) dated 6/28/84

	13th	Rev.	SHEET	NO	.6
CANCELLING					.6

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

OL.

Outdoor Lighting Service

Applicable:

In all territory served.

Availability:

To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions.

Character of Service:

This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.

Rates:	Overhead Service	Rate Per Light	
	Mercury Vapor	Per Month	
•	100 Watt*	\$ 6.83	
·	175 Watt	7.73	
[250 Watt	8.76	
	400 Watt	10.66	
	400 Watt Floodlight	10.66	
	1000 Watt	19.44	
	1000 Watt Floodlight	19.44	
	High Pressure Sodium Vapor		
1	100 Watt	\$ 7.59	
	150 Watt	9.71	
	150 Watt Floodlight	9.71	
	250 Watt	11.47	
	400 Watt	12.11	
	400 Watt Floodlight	12.11	
	Underground Service Mercury Vapor		
	100 Watt - Top Mounted	\$11.91	
	175 Watt - Top Mounted	12.67	
	High Pressure Sodium Vapor		
	100 Watt - Top Mounted	\$14E910 SERVICE COMMISSION	361
	250 Watt	21.89 OF KENNIGERY	34/
	400 Watt	24.09 OF NENERLAY SPECIAL	
	* Restricted to those units in service		

DATE OF ISSUE	October 27, 1989	DATE EFFEC	TIVE January 1, 1990
ISSUED BY	John Hart, Jr	Vice President	Louisville, Kentucky
	HAME	TITLE	ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10320 dated 10/2/89.

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<u>12th</u>	Rev.	SHEET	NO. 16
CANCELLING 11th	Rev.	SHEET	NO16

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE	SCHEDULE
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Outdoor Lighting Service

Applicable:

In all territory served.

Availability:

To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions.

Character of Service:

This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.

Rates:

Rate Per Light
Per Month
\$ 6.90
7.85
8.93
10.93
10.93
20.08
20.08
\$ 7.59
9.83
9.83
11.65
12.40
12.40
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
\$11.98
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PURSUANT TO 807 KAR 5:011,
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THE SERVICE COMMISSION MANAGER
ce on 5/31/79.

DATE EFFECTIVE October 27, 1989 DATE OF ISSUE_

Louisville, Kentucky <u>President</u> ISSUED BY

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•	11th	Rev.	_SHEET	NO16
CANCELLING.	10th			

P.S.C. OF KY, ELECTRIC NO. 4

STANDARD RATE SCHEDULE	OL	
	Outdoor Lighting Service	

Applicable:

In all territory served.

Availability:

To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions.

Character of Service:

This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.

Rates:	Overhead Service Mercury Vapor	Rate Per Light Per Month	R
	100 Watt*	\$ 6.90	
	175 Watt	7.85	[
	250 Watt	8.93	
	400 Watt	10.93	}
	400 Watt Floodlight	10.93	
	1000 Watt	20.08	ļ
	1000 Watt Floodlight	20.08	
	High Pressure Sodium Vapor		
	150 Watt	\$ 9.83	
	150 Watt Floodlight	9.83	
	250 Watt	11.65	,
	400 Watt	12,40	
	400 Watt Floodlight	12.40	
	Underground Service	PUBLIC SERVICE CO	MMISSION
	Mercury Vapor	Ur KENTUC	ľΥ
	100 Watt - Top Mounted	\$11.98 EFFECTIVE	
	175 Watt - Top Mounted	12.79	19
	High Pressure Sodium Vapor	PHRSHAMT TO A :	
	100 Watt - Top Mounted	\$14.09 ECTION 9	AR 5:011
	* Restricted to those units in servic	man 1865 - I	Koto o

DATE OF ISSUE_		April 2		DATE E	FFECTIVE	July 1,	1989	
ISSUED BY	,	R. I. R	eyer oper	Preside	ent	Louisville,	Kentucky	
		HAME		TITLE		ADDRE		1
Issued put	suant to	an Order	of the PS	C of Ky. in	Case No.	10440 dated	1 3/31/89.	

10th	Rev.	SHEET	NO	16	_
CANCELLING 9th	Rev.	_SHEET	NO	16	_

P.S.C. OF KY, ELECTRIC NO. 4

STANDARD	RATE	SCHEDULE	OL

Outdoor Lighting Service

Applicable:

In all territory served.

Availability:

To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions.

Character of Service:

This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.

Rates:	Overhead Service Mercury Vapor	Rate Per LightPer Month
	100 Watt*	\$ 6.94
	175 Watt	7.92
	250 Watt	9.01
	400 Watt	11.06
	400 Watt Floodlight	11.06
	1000 Watt	20.40
	1000 Watt Floodlight	20.40
	PŪBLIC SERVICE COMI High Pressure Sodium VaporKENTUCKY	VISSION
	150 Watt EFFECTIVE	\$ 9.89
	150 Watt Floodlight	9.89
	250 Watt APR 2 0 1989	11.74
	400 Watt	12.55
	400 Watt FloodPightUAN 10 807 No	12.55 Li
	Underground Service Mercury Vapor PHELIC SERVICE COMMISSION) Suit autoriani anno anno anno anno anno anno anno
	100 Watt - Top Mounted	\$12.02
	175 Watt - Top Mounted	12.86
	High Pressure Sodium Vapor	
	100 Watt - Top Mounted	\$14.14
	* Restricted to those units in service on	5/31/79.

DATE OF ISSUE	Apr41 26, 1989	DATE EFFECTIV	/EApril 20, 1909
	NHI		
ISSUED BY	R. L. Royer	President	Louisville, Kentucky
	NAME U	TITLE	ADDRESS
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Issued pursuant to an Order of the PSC of Ky. on rehearing of Case No. 10064 dated 4/20/89

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•	9th	Rev.	_SHEET	NO	16
CANCELLING			_		

P.S.C. OF KY, ELECTRIC NO. 4

CULVILLY DD	DATE	SCHEDULE	
STANDARD	KALL	PCHEDOLE	

OL

Outdoor Lighting Service

Applicable:

In all territory served.

Availability:

To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions.

Character of Service:

This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.

Rates:	Overhead Service Mercury Vapor	Rate Per Light Per Month
	100 Watt*	\$ 6.92
	175 Watt	7.89
	250 Watt	8.98
	400 Watt	11.03
	400 Watt Floodlight	11.03
	1000 Watt	20.38
	1000 Watt Floodlight	20.38
	High Pressure Sodeum Naporvice COMMISS	SION
	150 Watt OF KENTUCKY	\$ 9.89
	150 Watt Floodlight	9.89
	250 Watt	11.73
	400 Watt MAY 2 0 1988	12.55
	400 Watt Floodlight	12.55
	PURSUAINT TO 507 KAR 5: Underground Service SECTION 9 \$1), /	OII,
	Mercury Vapor By. Heart As Mel	7

* Restricted to those units in service on 5/31/79.

175 Watt - Top Mounted

High Pressure Sodium Vapor 100 Watt - Top Mounted

BY: Aller And Land

\$12.00

12.83

\$14.14

100 Watt - Top Mountedace Commission Manager

DATE EFFECTIVE_ DATE OF ISSUE_ President Louisville, Kentucky ISSUED BY_ Issued pursuant to an Order of the PSC of Ky. in Case No. 10064 dated 7/1/88 Τ

12th	Rev.	SHEET	NO	19	_
CANCELLING 11th				19	

P.S.C. OF KY. ELECTRIC NO. 4

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STANDARD	KALL	SCHEDULE

PSL

Public Street Lighting Service

Applicable:

In all territory served.

Availability:

Available to municipal, county, state and Federal governments, including divisions thereof, and other bodies politic which have the authority to levy and collect general taxes, for the lighting of public streets and roads, public parks and other outdoor locations open to and reserved for general public use.

Character of Service:

This rate schedule covers electric lighting service to Company-owned and maintained street lighting equipment as hereinafter described. Service under this rate schedule will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4,000 hours per year, and only to the types of lighting units specified herein.

Rates: Type of Unit		e Per Light Per Year
Overhead Service	-	
100 Watt Mer. Vapor (open bottom fixture)(1)	Wood Pole	\$ 73.69
175 Watt Mer. Vapor	Wood Pole	86.29
250 Watt Mer. Vapor	Wood Pole	98.11
400 Watt Mer. Vapor	Wood Pole	117.31
400 Watt Mer. Vapor(2)	Metal Pole	169.61
400 Watt Mer. Vapor Floodlight	Wood Pole	117.31
1000 Watt Mer. Vapor	Wood Pole	217.87
1000 Watt Mer. Vapor Floodlight	Wood Pole	217.87
150 Watt High Pressure Sodium	Wood Pole	105.45
150 Watt High Pressure Sodium Floodlight	Wood Pole	105.45
250 Watt High Pressure Sodium	Wood Pole	126.37
400 Watt High Pressure Sodium	Wood Pole	131.47
400 Watt High Pressure Sodium Floodlight	Wood Pole	131.47
Underground Service		
100 Watt Mercury Vapor Top Mounted		120.46
175 Watt Mercury Vapor Top Mounted		131.73
175 Watt Mercury Vapor	Metal Pole	178.74
250 Watt Mercury Vapor	Metal Pole	191.06
400 Watt Mercury Vapor	Metal Pole	224.73
400 Watt Mercury Vapor		
on State of Ky. Alum. Pole		132.83
100 Watt High Pressure Sodium Top Mounted		132.34
250 Watt High Pressure Sodium Vapor	Metal Pole	243.06
250 Watt High Pressure Sodium Vapor		
on State of Ky. Alum. Pole		124.20
400 Watt High Pressure Sodium Vapor	Metal Pole	260.15
1500 Lumen Incandescent(3) 8½	' Metal Polepubli	S28:33E COMMISSION
6000 Lumen Incandescent(3)	Metal Pole	129,27
(1) Restricted to those units in second (2) Restricted to those units in second (3)		references val
. (3) Restricted to those units in se	ervice on 3/1/67.	IAM 0 1 1990

DATE OF ISSUE	October 27, 1989	DATE EFFECT	January 1, 1990
ISSUED BY	John Hart, Jr.	Vice President	Louisville, Kentucky
ISSUED BI	NAME	TITLE	THE RESERVE ABOUT SECTION TO THE PROPERTY.

Issued pursuant to an Order of the PSC of Ky. in Case No. 10320 dated 10/2/89

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11th Rev. SHEET NO. 19

CANCELLING 10th Rev. SHEET NO. 19

P.S.C. OF KY, ELECTRIC NO. 4

CTANDARD	RATE	SCHEDULE
O LUMBAND	DOTE:	

PST.

Public Street Lighting Service

Applicable:

In all territory served.

Availability:

Available to municipal, county, state and Federal governments, including divisions thereof, and other bodies politic which have the authority to levy and collect general taxes, for the lighting of public streets and roads, public parks and other outdoor locations open to and reserved for general public use.

Character of Service:

This rate schedule covers electric lighting service to Company-owned and maintained street lighting equipment as hereinafter described. Service under this rate schedule will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4,000 hours per year, and only to the types of lighting units specified herein.

Rates	;
-------	---

		Rate Per Light	
Type of Unit	Support	Per Year	
Overhead Service			
100 Watt Mer. Vapor (open bottom fixture)(1)	Wood Pole	\$ 74.43	
175 Watt Mer. Vapor	Wood Pole	87.55	
250 Watt Mer. Vapor	Wood Pole	99.90	
400 Watt Mer. Vapor	Wood Pole	120.08	
400 Watt Mer. Vapor(2)	Metal Pole	172.38	
400 Watt Mer. Vapor Floodlight	Wood Pole	120.08	
1000 Watt Mer. Vapor	Wood Pole	224.49	
1000 Watt Mer. Vapor Floodlight	Wood Pole	224.49	
150 Watt High Pressure Sodium	Wood Pole	106.65	
150 Watt High Pressure Sodium Floodlight	Wood Pole	106.65	
250 Watt High Pressure Sodium	Wood Pole	128.24	
400 Watt High Pressure Sodium	Wood Pole	134.44	
400 Watt High Pressure Sodium Floodlight	Wood Pole	134.44	
Underground Service			
100 Watt Mercury Vapor Top Mounted		121,20	
175 Watt Mercury Vapor Top Mounted		132,99	,
175 Watt Mercury Vapor	Metal Pole	180.00	
250 Watt Mercury Vapor	Metal Pole	192.85	
400 Watt Mercury Vapor	Metal Pole	227.50	
400 Watt Mercury Vapor		DUDITO OFFICE COALL	
on State of Ky. Alum. Pole		BYELIC SERVICE COMM	ISSION
100 Watt High Pressure Sodium Top Mounted		133.21 OF KENTUCKY	
250 Watt High Pressure Sodium Vapor	Metal Pole	244.93 EFFECTIVE	
250 Watt High Pressure Sodium Vapor			
on State of Ky. Alum. Pole		126.07	
400 Watt High Pressure Sodium Vapor	Metal Pole	263.12	
	Metal Pole	98.93	
6000 Lumen Incandescent(3)	Metal Pole	PURSUANT TO 807 KAN	7. 0.3.3
• •	5/21	TURSUAN I TU BUT RAN	FORULL,
(1) Restricted to those units in se] ,
(2) Restricted to those units in se	rvice on 1/19	22.	V. 5

	NAME	TITLE	ADDRESS
ISSUED BY	R. L. Royer	President 1	Louisville, Kentucky
	y Tono		
DATE OF ISSUE	April 28, 1989	DATE EFFECTIVE	July 1, 1989

(3) Restricted to those units in service on 3/1/67.

Issued pursuant to an Order of the PSC of Ky. in Case No. 10440 dated 3/31/89

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19 10th Rev. SHEET NO. 9th Rev. SHEET NO. 19 CANCELLING_

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

PSL.

Public Street Lighting Service

Applicable:

In all territory served.

Availability:

Available to municipal, county, state and Federal governments, including divisions thereof, and other bodies politic which have the authority to levy and collect general taxes, for the lighting of public streets and roads, public parks and other outdoor locations open to and reserved for general public use.

Character of Service:

This rate schedule covers electric lighting service to Company-owned and maintained street lighting equipment as hereinafter described. Service under this rate schedule will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4,000 hours per year, and only to the types of lighting units specified herein.

Ra	t	e	s	:

Type of Unit Overhead Service	Support	Rate Per Light Per Year
100 Watt Mer. Vapor (open bottom fixture)(1)	Wood Pole	\$ 74.88
175 Watt Mer. Vapor	Wood Pole	
250 Watt Mer. Vapor	Wood Pole	
400 Watt Mer. Vapor	Wood Pole	
400 Watt Mer. Vapor(2)	Metal Pole	ı
400 Watt Mer. Vapor Floodlight	Wood Pole	121.72
1000 Watt Mer. Vapor	Wood Pole	228.43
1000 Watt Mer. Vapor Floodlight	Wood Pole	228.43
150 Watt High Pressure Sodium	Wood Pole	107.36
150 Watt High Pressure Sodium Floodlight	Wood Pole	107.36
250 Watt High Pressure Sodium	Wood Pole	129.36
400 Watt High Pressure Sodium	Wood Pole	136.21
400 Watt High Pressure Sodium Floodlight	Wood Pole	136.21
Underground Service		
100 Watt Mercury Vapor Top Mounted		121.65
175 Watt Mercury Vapor Top Mounted		133.73
175 Watt Mercury Vapor	Metal Pole	180.74
250 Watt Mercury Vapor	Metal Pole	193.92
400 Watt Mercury Vapor	Metal Pole	229.14
400 Watt Mercury Vapor		
on State of Ky. Alum. Pole		137.24
100 Watt High Pressure Sodium Top Mounted		133.73
250 Watt High Pressure Sodium Vapor	Metal Pole	PUBLIC4SERVICE COMMISSION
250 Watt High Pressure Sodium Vapor		
on State of Ky. Alum. Pole		129F1KENTUCKY
400 Watt High Pressure Sodium Vapor	Metal Pole	
	Metal Pole	-
6000 Lumen Incandescent(3)	Metal Pole	132 of 9 o 1080
(1) Restricted to those units in set		The state of the s

(2) Restricted to those units in service on 1/19/77.

(3) Restricted to those units in service on 3/1/6/RSUAPT 10 807 MAR 5.011,

SECTION 9

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DATE EFFECTIVE PHBLICAPPIE 200 MISTIGN SIMMAGER

Louisville, Kentucky

ISSUED BY_

President

	9th	Rev.	SHEET	NO	19
CANCELLING_	8th	Rev.	_SHEET	NO	19

P.S.C. OF KY, ELECTRIC NO. 4

STANDARD RATE SCHEDULE

PSL

Public Street Lighting Service

Applicable:

In all territory served.

Availability:

Available to municipal, county, state and Federal governments, including divisions thereof, and other bodies politic which have the authority to levy and collect general taxes, for the lighting of public streets and roads, public parks and other outdoor locations open to and reserved for general public use.

Character of Service:

This rate schedule covers electric lighting service to Company-owned and maintained street lighting equipment as hereinafter described. Service under this rate schedule will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4,000 hours per year, and only to the types of lighting units specified herein.

Rates:	Cuppont	Rate Per Light Per Year
Type of Unit Overhead Service	Support	rer rear
100 Watt Mer. Vapor (open bottom fixture)(1)	Wood Pole	\$ 74.57
175 Watt Mer. Vapor	Wood Pole	88.03
250 Watt Mer. Vapor	Wood Pole	100.76
400 Watt Mer. Vapor	Wood Pole	121.45
400 Watt Mer. Vapor(2)	Metal Pole	174.02
400 Watt Mer. Vapor Floodlight	Wood Pole	121.45
1000 Watt Mer. Vapor	Wood Pole	228.43
1000 Watt Mer. Vapor Floodlight	Wood Pole	228.43
150 Watt High Pressure Sodium	Wood Pole	107.36
150 Watt High Pressure Sodium Floodlight	Wood Pole	107.36
250 Watt High Pressure Sodium	Wood Pole	129.36
400 Watt High Pressure Sodium	Wood Pole	136.21
400 Watt High Pressure Sodium Floodlight	Wood Pole	136.21
Underground Service		
100 Watt Mercury Vapor Top Mounted		121.65
175 Watt Mercury Vapor Top Mounted		133.73
175 Watt Mercury Vapor	Metal Pole	179.67
250 Watt Mercury Vapor	Metal Pole	192.87
400 Watt Mercury Vapor	Metal Pole	228.09
400 Watt Mercury Vapor		
on State of Ky. Alum. Pole	וומנומ	0 000137-1400
100 Watt High Pressure Sodium Top Mounted	PUBLI	C SERVICE COMMISSION
250 Watt High Pressure Sodium Vapor	Metal Pole	of rentucky
250 Watt High Pressure Sodium Vapor		EFFECTIVE
on State of Ky. Alum. Pole		127.19
400 Watt High Pressure Sodium Vapor	Metal Pole	264.89
	Metal Pole	MANY 99.01 1099
6000 Lumen Incandescent(3)	Metal Pole	MAY 37:99, 1988
(1) Restricted to those units in se	rvice Poblissii	A791 TU 807 KAR 5:011
(2) Restricted to those units in se	rvice on 1/19,	SECTION 9 61)
(3) Restricted to those units in se	rvice on 3/1/	9. / // .
	BY: 📈	COUL STILLE

DATE OF ISSUE	July 19, 1988	DATE EFFECTIV	EMay 20,	1988
	A Thomas			
SCUED BY	R. L. Royer	President	Louisville,	Kentuck

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064 dated 7/1/88.

TITLE

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PUBLIC SERVICE COMMISSION MANAGER

	4th	Rev.	SHEET	NO	22
CANCELLING.	3rd	Rev.	_SHEET	NO	22

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

SLE

Street Lighting Energy Rate

Applicable:

In all territory served.

Availability:

Available to municipalities, county governments, divisions or agencies of the state or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.

Rate:

4.021¢ per kilowatt-hour.

Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth Where service is unmetered, the on Sheet No. 24 of this Tariff. kilowatt-hour consumption will be determined in accordance with the table contained in the Standard Rider "Kilowatt-hours Consumed by Street Lighting Units" set forth on Sheet No. 23-A of this Tariff.

Conditions of Delivery:

- 1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served.
- The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery.

Applicability of Rules:

plicability of Rules:

Service under this rate schedule is subject to Company Schules and regulations governing the supply of electric service as in this Tariff.

MAY 2 0 1988

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

PUBLIC SERVICE COMMISSION MANAGER

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	NAME U	TITLE	ADDRESS	
ISSUED BY	R. L. Royer	President	Louisville, Kentuc	ky
DATE OF ISSUE	July 19, 1988	_DATE EFFECT	IVEMay 20, 1906	

Issued pursuant to an Order of the PSC of Ky. in Case NO. 10064 dated 7/1/88

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	8th	Rev.	_SHEÉT	NO	23
CANCELLING					23

P.S.C. OF KY, ELECTRIC NO. 4

STANDARD RATE SCHEDULE	TLE	
	Traffic Lighting Energy	Rate

Applicable:

In all territory served.

Availability:

Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service to traffic signals or other traffic lights which operate on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer.

Rate:

5.245¢ per kilowatt-hour.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the increased or decreased in accordance with the Fuel Clause set forth in SECTION 9 (1) Sheet No. 24 of this Tariff.

Minimum Bill:

\$1.45 per month for each point of delivery.

PUBLIC SERVICE COMMISSION MANAGER

Conditions of Service:

- 1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation.
 - 2. The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer.
 - Traffic lights not operated on an all-day every-day basis will be served under General Service Rate GS.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

DATE OF ISSUE	April 28, 1989	DATE EFFECTIVE	July 1, 1989	
ISSUED BY	R. L. Royer	President	Louisville, Kentucky	_ \
	NAME	TITLE	ADDRES5	^ \
Issued pursuan	to an Order of the PSC	of Ky. in Case No	. 10440 dated 3/31/89.	

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7th Rev. 23 _SHEET NO. CANCELLING 6th Rev. 23 SHEET NO.

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

TLE

Traffic Lighting Energy Rate

Applicable:

In all territory served.

Availability:

Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service to traffic signals or other traffic lights which operate on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate mach point of delivery will OF KENTUCKY be considered as a separate customer.

Rate:

5.334¢ per kilowatt-hour.

APR 2 0 1989

EFFECTIVE

Fuel Clause:

PURSUANT TO 807 KAR 5:011
The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff. PUBLIC SERVICE COMMISSION MANAGER

Minimum Bill:

\$1.45 per month for each point of delivery.

Conditions of Service:

- 1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation.
- 2. The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer.
- Traffic lights not operated on an all-day every-day basis will be served under General Service Rate GS.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

26, 1989 April 20, 1989 DATE OF ISSUE_ DATE EFFECTIVE_ Louisville, Kentucky ISSUED BY_ President

Issued pursuant to an Order of the PSC of Ky. on rehearing of Case No. 10064 dated 4/20/89.

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	óth	Rev.	SHEET	NO	23
CANCELLING.	5th	Rev.	-SHEET	NO	23

P.S.C. OF KY, ELECTRIC NO. 4

STANDARD	RATF	SCHEDIII E	,
O LANDARD	RAIL.	SUPERIOR	

TLE

Traffic Lighting Energy Rate

Applicable:

In all territory served.

Availability:

Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service to traffic signals or other traffic lights which operate on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer.

Rate:

5.327¢ per kilowatt-hour.

Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

Minimum Bill:

\$1.45 per month for each point of delivery.

Conditions of Service:

- 1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation.
- 2. The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer.
- 3. Traffic lights not operated on an alleway Correct Massis New 11 be served under General Service Rate GS.

 OF KENTUCKY
 EFFECTIVE

Applicability of Rules:

Service under this rate schedule is subject to Company sorules and regulations governing the supply of electric service as fricorporated in this Tariff.

PURSUANT TO 807 KAR 5:011.

SECTION 9 (1)

BY: FROM SERVICE COMMISSION MANAGER

DATE OF ISSUE July 19) 1988 DATE EFFECTIVE May 20, 1988

SSUED BY R. L. Royer

President

Louisville, Kentucky

ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064 dated 7/1/88,

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		lst Rev.	SHEET NO	24	
	CANCELLIN	original			
			P.S.C. OF KY.	. ELECTRIC N	JO. 4

STANDARD	RIDER								
			Fuel	Clau	ıse				

Applicable to: All electric rate schedules.

The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or decreased at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

Adjustment Factor = F/S - 1.511c*

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

- (1) Fuel costs (F) shall be the cost of:
 - (a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus
 - (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute for the forced outages, plus
 - (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by Company to substitute for its own higher cost energy; and less
 - (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
 - (e) All fuel costs shall be based on weighted average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.
 - (f) As used herein, the term "forced outages" means all nonscheduled losses of generation or transmission which require substitute power for a continuous period in excess of six hours. Where forced outages are not as a result of faulty equipment plant ty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance; but are acts of the public enemy, then the Company may, then but the showing, with the approval of the Commission, include the fuel cost of substitute remember in the adjustment.
- (2) Sales (S) shall be determined in kilowatt-hours as follows: JUL 0 1 1983

(b)

(c) interchange-in

PURSUANT TO 807 KAR 5:011, (a) net generation SECTION 9 (1) purchases

Subtract:

- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis
- (e) total system losses
- * Pursuant to the Public Service Commission's Order dated June 13, 1983, in Case No. 8591, the fuel adjustment charge for July 1983 shall be calculated from a base fuel cost of 1.235¢ per Kwh and the fuel adjustment charge for August 1983 shall be calculated from a base fuel cost of 1.373¢ per Kwh. Thereafter, the fuel adjustment charge shall be calculated from a base fuel cost of 1.511¢ per Kwh.

Bills Rendered on and after July 1, 1983 DATE EFFECTIVE_ DATE OF ISSUE_ Rover President Louisville, Kentucky ISSUED BY. TITLE

Issued by authority of an Order of the PSC of Ky. in Case No. 8591 dated 6/13/83.

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 6th	Rev. SHEET	NO29
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P.S.C. OF KY, ELECTRIC NO. 4

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Underground Electric Extension Rules for New Residential Subdivisions

The Company will install underground electric distribution facilities within new residential subdivisions in accordance with its standard policies and procedures and the rules of the Public Service Commission of Kentucky applicable thereto (807 KAR 5:041E, Section 21, Electric) winder the following conditions:

- 1. These rules shall apply only to 120/240 voltilisingle phase service
- (a) Residential subdivisions containing ten or more lots for the construction of new residential buildings designed for less than five-family PUBLIC SERVICE COMMISSION MANAGER occupancy.
- (b) High density, multiple-occupancy residential building projects consisting of two or more buildings not more than three stories above grade level and containing not less than five family units per building.
- 2. When an Applicant has complied with these rules and with the applicable rules of the Public Service Commission, and has given the Company at least 120 days' written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Company will undertake to complete the installation of its facilities at least 30 days prior to such estimated date of completion. However, nothing herein shall be interpreted to require the Company to extend service to portions of subdivisions not under active development.
- 3. Any Applicant for underground distribution facilities to a residential subdivision, as described in Paragraph 1(a) above, shall pay to the Company, in addition to such refundable deposits as may be required in accordance with Paragraph 5 below, a unit charge of \$1.45 per aggregate lot front foot along all streets contiguous to the lots to be served underground. Such payment shall be non-refundable.
- The Company will install underground single-phase facilities to serve high-density, multiple-occupancy residential building projects, as described in Paragraph 1(b) above, as follows:
- (a) Where such projects have a density of not less than eight family units per acre, at no charge to the Applicant except where a refundable deposit may be required in accordance with Paragraph 5 below.
- (b) Where such buildings are widely separated and have a density of less than eight family units per acre, at a cost to the Applicant equivalent to the difference between the actual cost of constructing the

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Issued by a	uthority	of an	Order	of	the	PSC	of	Ky.	in	Adm.	Case	No.	146	dated	2/2/73	3.

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	7th	Rev.	SHEET	NO	30
CANCELLING_	6th	Rev.	_SHEET	NO	30

P.S.C. OF KY, ELECTRIC NO. 4

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Underground Electric Extension Rules for New Residential Subdivisions (Cont'd)

underground distribution system and the Company's estimated cost for construction of an equivalent overhead distribution system, the latter including an allowance of not less than \$50 per service drop required. Such payment shall be non-refundable.

OF KENTUCKY

- 5. The Applicant may be required to advance to the Company the full estimated cost of construction of its underground electric distribution extension. This advance, to the extent it exceeds United 4 months and the charges set forth above, shall be subject to refund.

 PURSUANT TO 807 KAR 5:011,
- (a) In the case of residential subdivisions, this advance, if required, shall be calculated at a unit charge of \$8.33 per aggregate front-foot and the refund shall be made, on the basis de 2000 times they amount by which such unit charge advance exceeds the non-refundable unit charge set forth in Paragraph 3 above, for each permanent customer connected to the underground distribution system during the ten year period following the date such advance is made.
- (b) In the case of high-density, multiple-occupancy residential building projects, this advance, if required, shall be based on construction costs for the project as estimated by the Company and shall be refunded, to the extent such advance exceeds any non-refundable charges applicable, when permanent service is commenced to 20 percent of the family units in the project, provided such conditions are met within ten years following the date such advance is made.
- (c) In no case shall the refunds provided for herein exceed the amounts deposited less those non-refundable charges applicable to the project.
- 6. Where, upon mutual agreement by the Company and the Applicant, Applicant performs the trenching and/or backfilling in accordance with the Company's specifications, the Company will credit the Applicant's costs in an amount equal to the Company's estimated cost for such trenching and/or backfilling. Such credit will be based on the system as actually designed and constructed.
- 7. In order that the Company may make timely provision for materials and equipment, a contract between an Applicant and the Company for an underground extension under these rules shall ordinarily be required at least six months prior to the date service in the subdivision is needed. The Applicant shall advance not less than 10% of the amounts due under the said contract at the time of its execution. The remaining amounts due shall be

DATE OF ISSUE May 25, 1988

R. L. Royer President Louisville, Kentucky

NAME TITLE ADDRESS

Issued by authority of an Order of the PSC of Ky. in Adm. Case No. 146 dated 2/2/73.

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PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

E. I. DuPont De Nemours & Company, Inc. 4200 Camp Ground Road Louisville, Kentucky 40216

APR 2 0 1989

Attention: Mr. Harold Dey, Plant Manager

Dear Mr. Dey:

PURSUAL TO 867 KAR 5:011, SECTION 9 (1) DY: 10 MANAGER

In a letter dated July 19, 1988, you were notified that the Public Service Commission of Kentucky had, on July 1, 1988, issued its Order in Case Number 10064 approving new gas and electric rates for Louisville Gas and Electric effective with service rendered on and after May 20, 1988. The Company filed a petition for rehearing and, on August 10, 1988, the Commission entered an Order granting a rehearing on certain limited issues.

The Commission after consideration of the rehearing issues and by its Order dated April 20, 1989, authorized additional revenues and new gas and electric rates, including the rates contained in the power contract dated August 9, 1962, between LG&E and DuPont. The revised rates prescribed by the Commission for electric service rendered under the aforesaid contract, and effective April 20, 1989, are set forth below:

Demand Charge - \$ 11.02 per Kw of billing demand per month

Energy Charge - 2.134 cents per Kwh

All other provisions of the contract not specifically mentioned herein remain the same as those in effect prior to the date of the Commission's Order.

If you have any further questions regarding this matter, please contact me.

Respectfully yours,

Mandall J. Walker

Coordinator of Rates & Tariffs

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APR 27 1989

Sue H. Carney Vice President-Operations The Carbon/Graphite Group, Inc. Post Office Box 3727 Louisville, Kentucky 40201-3727

PUBLIC SERVICE COMMISSION

Dear Ms. Carney:

In a letter dated July 19, 1988, you were notified that the Public Service Commission of Kentucky had, on July 1, 1988, issued its Order in Case Number 10064 approving new gas and electric rates for Louisville Gas and Electric effective with service rendered on and after May 20, 1988. The Company filed a petition for rehearing and, on August 10, 1988, the Commission entered an Order granting a rehearing on certain limited issues.

The Commission after consideration of the rehearing issues and by its Order dated April 20, 1989, authorized additional revenues and new gas and electric rates, including the rates contained in the power contract dated September 30, 1988, between LG&E and Carbon/Graphite, Inc. The revised rates prescribed by the Commission for electric service rendered under the aforesaid contract, and effective April 20, 1989, are set forth on attached Exhibit A.

All other provisions of the contract not specifically mentioned herein remain the same as those in effect prior to the date of the Commission's Order.

PUBLIC SERVICE COMMISSION

If you have any further questions regardingKENThisymatter,
please contact me.

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Respectfully yours a 1989

Randall J./Walker

Coordinator of Rates & Tariffs

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EXHIBIT A

To Power Agreement Dated September 30, 1988, between Louisville Gas and Electric Company and Carbon/Graphite, Inc. Effective April 20, 1989

Rates and Charges

Demand and Energy Charges:

Demand Charge:

For Primary Power:

\$11.37 per month per kilowatt of monthly Primary Power

billing demand

Demand Credit for Primary

Interruptible Power:

\$1.94 per month per kilowatt of monthly Primary

Interruptible Power billing demand

For Secondary Power:

\$5.69 per month per kilowatt of monthly Secondary Power

billing demand

Energy Charge:

For Primary and Secondary Power: 2.011¢ per kilowatt-hour delivered during each month

Fuel Clause: The monthly amount computed in accordance with the provisions set forth above shall be increased or decreased at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

Adjustment Factor = F/S - 1.511

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

- (1) Fuel costs (F) shall be the cost of:
 - (a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus
 - (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute for the forced outages, plus
 - (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by Company to substitute for its own higher cost energy; and less
 - (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
 - (e) All fuel costs shall be based on weighted average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.
 - (f) As used herein, the term "forced outages" means all nonscheduled losses of generation or transmission which require substitute power for a continuous period in excess of six hours. Where forced outages are not as a result of faulty equipment of faulty manufacture, faulty design, faulty installations, faulty operation, or faulty vision waintenance, but are Acts of God, riot, insurrection or acts of the public enemy. then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

(2) Sales (S) shall be determined in kilowatt-hours as follows:

APR 2 0 1989

PURSUATE 10 807 KAR 5:011.

SECTION 9/(1),

Add:

(a) net generation

(b) purchases(c) interchange-in

obtract:

(d) inter-system sales including economy energy and other energy sold on an economic MANAGER

(e) total system losses

Minimum Monthly Charge: The minimum monthly charge for service supplied under this agreement shall not be less than the Primary Power demand charge computed on the Primary Power billing demand (as determined in accordance with Paragraphs 10 and 11 of the Agreement) for the month plus the energy charge (including fuel adjustment) computed on kilowatt-hours delivered during the month.

Commanding General
U. S. Armor Center
Fort Knox, Kentucky 40121

Attention: Purchasing and Contracting Officer

Dear Sir:

In a letter dated July 19, 1988, you were notified that the Public Service Commission of Kentucky had, on July 1, 1988, issued its Order in Case Number 10064 approving new gas and electric rates for Louisville Gas and Electric effective with service rendered on and after May 20, 1988. The Company filed a petition for rehearing and, on August 10, 1988, the Commission entered an Order granting a rehearing on certain limited issues.

The Commission after consideration of the rehearing issues and by its Order dated April 20, 1989, authorized additional revenues and new gas and electric rates, including the rates contained in the power contract designated Contract W2215-ENG-1291, as heretofore amended and modified. The revised rates prescribed by the Commission for electric service rendered under the aforesaid contract, and effective April 20, 1989, are set forth on the attached "Fort Knox Electric Rate."

All other provisions of the contract not specifically mentioned herein remain the same as those in effect prior to the date of the Commission's Order.

If you have any further questions regarding this matter, please contact me.

Respectfully yours

Randall J. Walker

Coordinator of Rates & Tariffs

FORT KNOX ELECTRIC RATE

Effective April 20, 1989

Availability:

Available for electric service as hereinafter described to the Fort Knox Military Reservation. This rate schedule does not apply to the separately-served Muldraugh Pumping Plant.

Rate:

Demand Charge:

Winter Rate: (Applicable during 8 monthly billing

periods of October through May)

All kilowatts of billing demand \$6.24 per Kw per month

Summer Rate: (Applicable during 4 monthly billing periods of June through September)

All kilowatts of billing demand \$8.42 per Kw per month

Energy Charge: All kilowatt-hours per month 2.748¢ per Kwh

Determination of Billing Demand:

the billing demand for the month shall be the highest average load in kilowatts occurring during any 15-minute interval in the month as shown by maximum demand instrument, but not less than 50% of the maximum demand similarly delivered during the eleven preceding months, nor less than a minimum billing demand of 5,000 kilowatts.

Power Factor Provision:

The monthly demand charge shall be decreased .4% for each whole one percent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one percent by which the monthly average power factor is less than 80% lagging.

<u>Fuel Clause</u>: The monthly amount computed in accordance with the provisions set forth above shall be increased or decreased at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

Adjustment Factor = F/S - 1.511

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

- (1) Fuel costs (F) shall be the cost of:
 - (a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus
 - (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute for the forced outages, plus

- (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by Company to substitute for its own higher cost energy; and less
- (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
- (e) All fuel costs shall be based on weighted average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.
- (f) As used herein, the term "forced outages" means all nonscheduled losses of generation or transmission which require substitute power for a continuous period in excess of six hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.
- (2) Sales (S) shall be determined in kilowatt-hours as follows:

Add:

- (a) net generation
- (b) purchases
- (c) interchange-in

Subtract:

- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis
- (e) total system losses

Minimum Monthly Charge: The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

Billing Period:

The billing period for electric service hereunder shall be the calendar month.

Delivery and Metering:

Service hereunder shall be metered at 34,500 volts at Company's 138/34.5 KV Tip Top Substation, then transmitted and delivered at 34.5 KV by Company over two circuits to Customer's several substations. Meter readings on Company's two circuits will be combined for billing and the maximum demand will be determined as the coincident maximum demand on such two circuits.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky.

Regulatory Jurisdiction:

Rates, terms and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Foster S. Burba, President Louisville Water Company 431 South Third Street Louisville, Kentucky 40202

APR 2 0 1989

PURSUAR A TO SUT MAN 5:011, SECTION 9 (AL), /

Dear Mr. Burba:

In a letter dated July 19, 1988, you were not intered that which Public Service Commission of Kentucky had, on July 1, 1988, issued its Order in Case Number 10064 approving new gas and electric rates for Louisville Gas and Electric effective with service rendered on and after May 20, 1988. The Company filed a petition for rehearing and, on August 10, 1988, the Commission entered an Order granting a rehearing on certain limited issues.

The Commission after consideration of the rehearing issues and by its Order dated April 20, 1989, authorized additional revenues and new gas and electric rates, including the rates contained in the power contract dated October 10, 1961, between LG&E and Louisville Water Company. The revised rates prescribed by the Commission for electric service rendered under the aforesaid contract, and effective April 20, 1989, are set forth below:

Demand Charge - \$ 7.53 per Kw of billing demand per month

Energy Charge - 2.267 cents per Kwh

All other provisions of the contract not specifically mentioned herein remain the same as those in effect prior to the date of the Commission's Order.

If you have any further questions regarding this matter, please contact me.

Randall J. Walker

Respectfully yours,

Coordinator of Rates & Tariffs

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